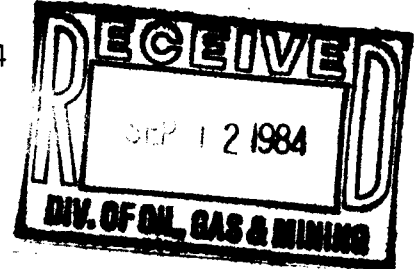


September 11, 1984



State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Lomax Exploration Company  
APD - Sundry  
Wells Draw State #4-2  
NW/NW Section 2, T9S, R15E  
Duchesne County, Utah

Gentlemen:

Please find enclosed the original and two (2) copies of the  
APD on the subject well.

Enclosed find a Sundry Notice requesting an exception location.

Please advise if additional information is required.

Yours very truly,



Paul Curry  
Engineering Assistant

PC  
Enclosures



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on  
reverse side)

ML-21837

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

## 2. Name of Operator

LOMAX EXPLORATION CO.

## 3. Address of Operator

P.O. BOX 4503 Houston, TX 77210

## 4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1014' FNL &amp; 500 FWL

NW/NW

At proposed prod. zone

## 6. If Indian, Allottee or Tribe Name

## 7. Unit Agreement Name

## 8. Farm or Lease Name

Wells Draw State

## 9. Well No.

#4-2

## 10. Field and Pool, or Wildcat

~~Wildcat~~ Undesignated

## 11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 2, T9S, R15E

## 14. Distance in miles and direction from nearest town or post office\*

## 12. County or Parrish 13. State

Duchesne, Utah

## 15. Distance from proposed\*

location to nearest property or lease line, ft. 500'  
(Also to nearest drlg. line, if any)

## 16. No. of acres in lease

621.07

## 17. No. of acres assigned to this well

40

## 18. Distance from proposed location\*

to nearest well, drilling, completed, or applied for, on this lease, ft. NA

## 19. Proposed depth

6400' *Washed*

## 20. Rotary or cable tools

Rotary

## 21. Elevations (Show whether DF, RT, GR, etc.)

5991' GR

## 22. Approx. date work will start\*

10-1-84

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13"	8 5/8"	24#	300'	To Surface
7 7/8"	5 1/2"	17#	TD	As required

1. Drill 13' hole to 300'. Set 8 5/8", 24#, J-55 casing &amp; cement to surface.

2. Drill 7 7/8" hole to TD. Set 5 1/2", 17#, J-55 casing &amp; cement as required.

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 9/17/84BY: John R. Bay

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Paul Pruitt FORSigned G.L. PruittTitle V.P. DRLG & PRODUCTIONDate 9-11-84

(This space for Federal or State office use)

Permit No. \_\_\_\_\_

Approval Date \_\_\_\_\_

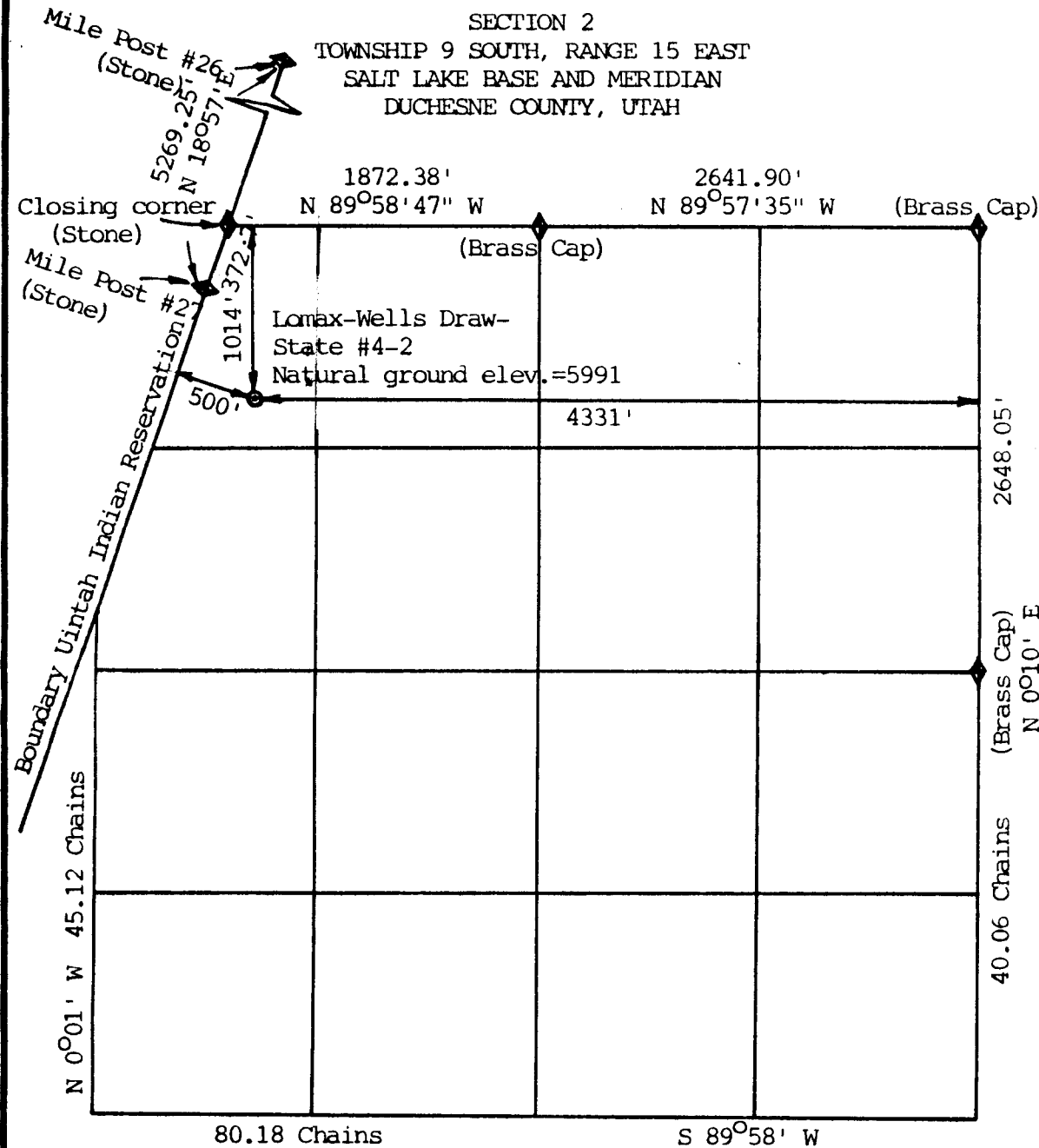
Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

\*See Instructions On Reverse Side



LOMAX EXPLORATION CO.

WELL LOCATION: N.W.<sup>1</sup>/<sub>4</sub>, N.W.<sup>1</sup>/<sub>4</sub>



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

8/23/84  
Date

Clinton S. Peatross  
Clinton S. Peatross  
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.  
Job #229  
Lease #ML-21837

## TEN POINT WELL PROGRAM

LOMAX EXPLORATION CO.  
WELLS DRAW STATE #4-2  
NW/NW SEC. 2, T9S, R15E  
DUCHESNE COUNTY, UTAH

### 1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

### 2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1500'
Wasatch	6200'

### 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River 5500' Oil

### 4. PROPOSED CASING PROGRAM:

8 5/8", 24#, J-55 casing; set @ 300'  
5 1/2", 17#, J-55 casing; set @ TD

All casing will be new

### 5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

### 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

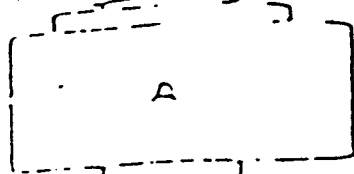
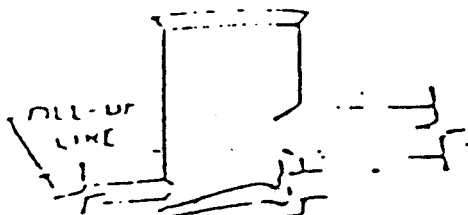
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as  $H_2S$  gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

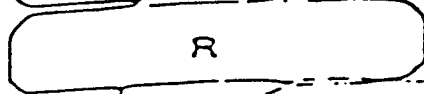
It is anticipated that operations will commence approximately October 1, 1984



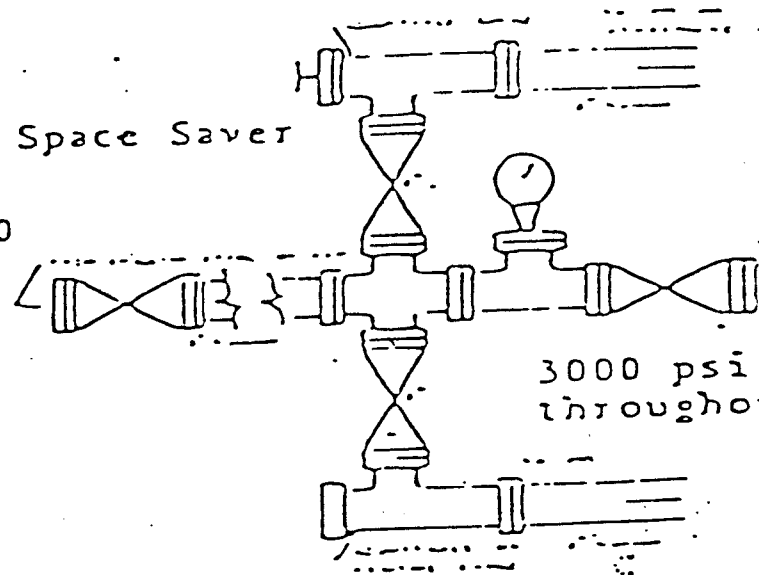
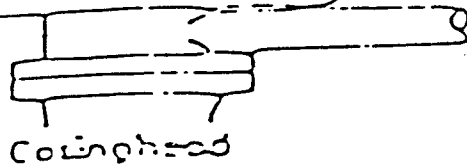
Shaffer Spherical  
10" 900



Cameron Space Saver



10" 900



# APPLICATION TO APPROPRIATE WATER STATE OF UTAH

47-1675

NOTE:--The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☒ Domestic ☐ Stockwatering ☒ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

2. The name of the applicant is Joe Shields

3. The Post Office address of the applicant is Myton, Utah 84052

4. The quantity of water to be appropriated .015 second-feet and/or \_\_\_\_\_ acre-feet

5. The water is to be used for Stockwatering & Other from Jan. 1 to Dec. 31  
(Major Purpose) (Month) (Day) (Month) (Day)

other use period Irrigation from Apr. 1 to Oct. 31  
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)

7. The direct source of supply is\* Drain  
(Name of stream or other source)

which is tributary to \_\_\_\_\_, tributary to \_\_\_\_\_

\*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point\*  
West 400 ft. South 200 ft. from E $\frac{1}{4}$  Cor. Sec. 15, T4S, R2W, USB&M  
(3 $\frac{1}{2}$  Miles SW of Myton)

\*Note.--The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of a collection Ditch to place of use

10. If water is to be stored, give capacity of reservoir in acre-feet \_\_\_\_\_ height of dam \_\_\_\_\_  
area inundated in acres \_\_\_\_\_ legal subdivision of area inundated \_\_\_\_\_

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:  
NE $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 15, T4S, R2W, USB&M

\_\_\_\_\_ Total .25 Acres

12. Is the land owned by the applicant? Yes X No \_\_\_\_\_ If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No X  
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. \_\_\_\_\_

15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_

16. If application is for stockwatering purposes, number and kind of stock watered 320 Cattle  
in NE $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 15, T4S, R2W, USB&M

17. If application is for domestic purposes, number of persons \_\_\_\_\_, or families \_\_\_\_\_

18. If application is for municipal purposes, name of municipality \_\_\_\_\_

19. If application is for other uses, include general description of proposed uses oil field use

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. used in Myton Oil field in Pleasant Valley

21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: \_\_\_\_\_

## EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

Signature of Applicant

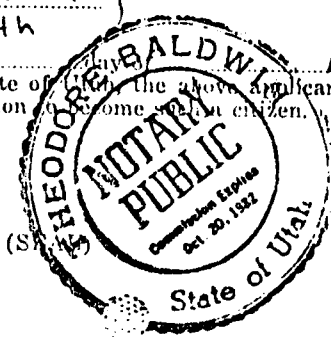
\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

## DECLARATION OF CITIZENSHIP

STATE OF UTAH, Vintah } ss  
County of \_\_\_\_\_

On the 10th day of May, 1982, personally appeared before me, a notary public for the State of Michigan, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



**Notary Public**



# FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1 .....	\$ 15.00	
over 0.1 to 0.5 .....	30.00	
over 0.5 to 1.0 .....	45.00	
over 1.0 to 15.0 .....	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00	foot per second.

## Storage — acre-feet

0 to 20 .....	22.50	
over 20 to 500 .....	45.00	
over 500 to 7500 .....	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00	500 acre feet.

RECEIVED

MAY 13 1982

WATER RIGHT

(This section is not to be filled in by applicant)

## STATE ENGINEER'S ENDORSEMENTS

1. May 10, 1982 Application received by mail over counter in State Engineer's office by 7MB
2. .... Priority of Application brought down to, on account of .....
3. 5/14/82 Application fee, \$ 15.00, received by J.A. Rec. No. 13745
4. 5-26-82 Application microfilmed by A.N. Roll No. 987-2
5. 5/18/82 Indexed by J.A. Platted by .....
6. May 10, 1982 Application examined by 7MB
7. .... Application returned, ..... or corrected by office .....
8. .... Corrected Application resubmitted by mail over counter to State Engineer's office.
9. May 10, 1982 Application approved for advertisement by 7MB
10. JUL 15 1982 Notice to water users prepared by WW 5.6
11. JUL 22 1982 Publication began; was completed AUG 5 1982  
Notice published in Utah Daily Herald
12. .... Proof slips checked by .....
13. .... Application protested by .....
14. 8/20/82 Publisher paid by M.E.V. No. 0031023
15. .... Hearing held by .....
16. .... Field examination by .....
17. 9-10-82 Application designated for approval rejection WW 5.6
18. 9/24/82 Application copied or photostated by slf proofread by .....
19. 9/24/82 Application approved rejected
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by 6/30/86
- c. ....

Earl M. Staker

For Dee C. Hansen, P.E., State Engineer

21. .... Time for making Proof of Appropriation extended to .....
22. .... Proof of Appropriation submitted.
23. .... Certificate of Appropriation, No. ...., issued

Application No. 57707

## EXPLANATORY CONTINUED

1. The first part of the document is a title page. It contains the title of the document, the author's name, and the date of the document. The title is "The first part of the document is a title page." The author's name is "The author's name is the author of the document." The date of the document is "The date of the document is the date when the document was written."

2. The second part of the document is an introduction. It contains a brief overview of the document's content and the author's purpose in writing the document. The introduction is "The second part of the document is an introduction. It contains a brief overview of the document's content and the author's purpose in writing the document."

3. The third part of the document is the main body of the document. It contains the main content of the document, which is the author's argument or the author's findings. The main body of the document is "The third part of the document is the main body of the document. It contains the main content of the document, which is the author's argument or the author's findings."

4. The fourth part of the document is a conclusion. It contains a summary of the document's content and the author's final thoughts on the document. The conclusion is "The fourth part of the document is a conclusion. It contains a summary of the document's content and the author's final thoughts on the document."

5. The fifth part of the document is a bibliography. It contains a list of the sources that the author used in writing the document. The bibliography is "The fifth part of the document is a bibliography. It contains a list of the sources that the author used in writing the document."

6. The sixth part of the document is an appendix. It contains additional information that is related to the document's content but is not part of the main body of the document. The appendix is "The sixth part of the document is an appendix. It contains additional information that is related to the document's content but is not part of the main body of the document."

7. The seventh part of the document is a glossary. It contains a list of the terms that are used in the document and their definitions. The glossary is "The seventh part of the document is a glossary. It contains a list of the terms that are used in the document and their definitions."

8. The eighth part of the document is an index. It contains a list of the topics that are covered in the document and the pages where they are discussed. The index is "The eighth part of the document is an index. It contains a list of the topics that are covered in the document and the pages where they are discussed."

9. The ninth part of the document is a list of figures. It contains a list of the figures that are included in the document and their descriptions. The list of figures is "The ninth part of the document is a list of figures. It contains a list of the figures that are included in the document and their descriptions."

10. The tenth part of the document is a list of tables. It contains a list of the tables that are included in the document and their descriptions. The list of tables is "The tenth part of the document is a list of tables. It contains a list of the tables that are included in the document and their descriptions."

## NOTICE TO APPLICANT

All waters in this state, whether above or under the ground, are the property of the public, subject to all existing rights to the use thereof. No appropriation of the unappropriated public water may be made and no rights to the use thereof shall be recognized except Application for such appropriation first be made to the State Engineer.

The approval of this Application is not a Certificate of Appropriation. It is merely your authority to begin construction work, which must be prosecuted diligently to completion. To secure a Certificate of Appropriation under this Application, Proof of Appropriation must be submitted within the time limit allowed by the State Engineer. The amount of water for which Certificate will be issued will depend upon the amount of water actually put to a beneficial use, not to exceed, however, the amount of water specified in this Application. Proof of Appropriation must be made in accordance with the requirements of the law. For further information write the State Engineer.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <b>ML-21837</b>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>LOMAX EXPLORATION CO.</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>P.O. BOX 4503 Houston, TX 77210</b>		8. FARM OR LEASE NAME <b>Wells Draw State</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1014' FNL &amp; 500' FWL NW/NW</b>		9. WELL NO. <b>#4-2</b>
14. PERMIT NO. ---		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)  <b>5991'</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SEC. 2, T9S, R15E</b>
		12. COUNTY OR PARISH    13. STATE <b>Duchesne                  Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Request exception location	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lomax Exploration Co. requests an exception location for the subject well due to topographic conditions. This location is less than 500' from the 1/4 1/4 section line to the south of the proposed location.

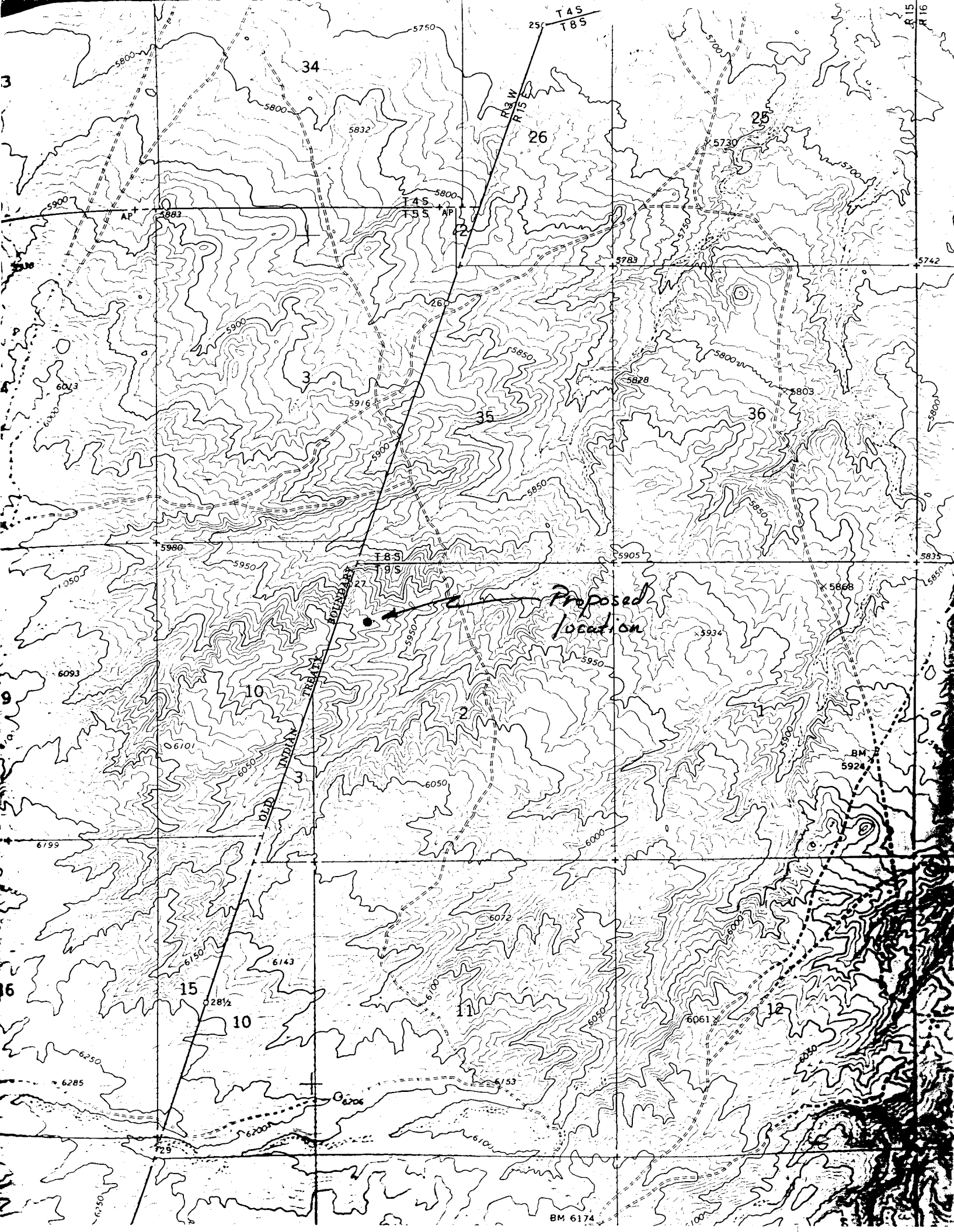
18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt TITLE V.P. DRLG. & PRODUCITON

DATE 9-11-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



OPERATOR Sonax Exploration DATE 9-13-84  
WELL NAME Wells Draw State #4-2  
SEC NW NW 2 T 9S R 15E COUNTY Dickinson

43-013-30997  
API NUMBER

State  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NLD

☐☐

PI

PROCESSING COMMENTS:

No other wells within 1000'  
State Lease - D.O. from Chorney Oil & Natural Gas Corp.  
Water & -

~~CHIEF PETROLEUM ENGINEER REVIEW:~~

operation  
suspended  
per phone call  
to Jodie  
Faulkner

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☐ c-3-a CAUSE NO. & DATE

☐ c-3-b

☒ c-3-c

SPECIAL LANGUAGE:

1- Receipt of D.O. from Natural Gas Corp of Pa.  
& Chorney Oil Co.  
2- Exc. loc. (need to prove ownership within 660').

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☐ c-3-b

☒ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

Gentlemen:

Re: Well No. Wells Draw State #4-2 - NWNW Sec. 2, T. 9S, R. 15E  
1014' FNL, 500' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Receipt of Designation of Operator from Natural Gas Corporation of California and Chorney Oil Company.
2. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 660 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Lomax Exploration Company  
Well No. Wells Draw State #4-2  
September 17, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30997.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: State Lands  
Branch of Fluid Minerals



RECEIVED

SEP 20 1984

September 18, 1984

DIVISION OF OIL  
GAS & MINING

State of Utah  
Division of Oil & Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

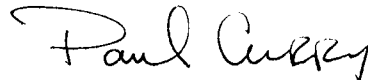
RE: Wells Draw State #4-2  
NW/NW Sec. 2, T9S, R15E  
Duchesne County, Utah  
Lease #ML-21837

Gentlemen:

Please find enclosed three copies of the Designation of Operator forms from Natural Gas Corporation of California, and Chorney Oil Company for the lease covering the subject well. This should complete the necessary requirements for approval of our APD.

If you have any questions, please call.

Very truly yours,



Paul Curry  
Engineering Assistant

PC/nkm

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 21837

and hereby designates

NAME: Lomax Exploration Company  
ADDRESS: 333 N. Belt E, Suite 800  
Houston, Texas 77060

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

T9S-R15E, SLM

Section 2: All  
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

By:



(Signature of Lessee)

C. T. Clark, Jr

Natural Gas Corporation of California  
7800 E. Union Ave., Suite 800

(Address)

Denver, Colorado 80237

September 17, 1984

(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 21837

and hereby designates

NAME: Lomax Exploration Company  
ADDRESS: 333 N. Belt E, Suite 800  
Houston, Texas 77060

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

T9S-R15E, SLM  
Section 2: All  
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

By: C. T. Clark, Jr.

(Signature of Lessee)

C. T. Clark, Jr.  
Natural Gas Corporation of California  
7800 E. Union Ave., Suite 800

(Address)

Denver, Colorado 80237

September 17, 1984

(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML- 21837 and hereby designates

NAME: LOMAX EXPLORATION COMPANY  
ADDRESS: P.O. Box 4503  
Houston, TX 77210-4503

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 15 East

Section 2: All

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

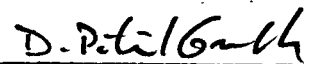
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

ATTEST:

CHORNEY OIL COMPANY

  
Ass't. Sec.

  
(Signature of Lessee) Vice President

September 13, 1984

(Date)

555 17th Street, Ste 1000  
Denver, CO 80202-3910

(Address)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML- 21837 :

and hereby designates

NAME: LOMAX EXPLORATION COMPANY  
ADDRESS: P.O. Box 4503  
Houston, TX 77210-4503

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 15 East

Section 2: All

Duchesne County, Utah


It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

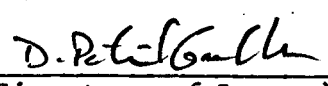
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

ATTEST:

CHORNEY OIL COMPANY

  
Ass't. Sec.

  
(Signature of Lessee) Vice President

September 13, 1984

(Date)

555 17th Street, Ste 1000  
Denver, CO 80202-3910

(Address)

September 26, 1984

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RECEIVED

SEP 27 1984

DIVISION OF OIL  
GAS & MINING

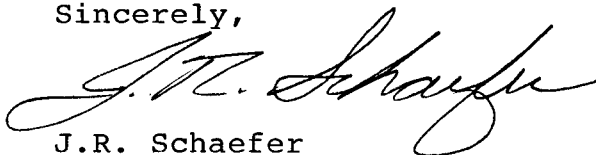
Wells Draw State #4-2  
NW/NW Sec. 2, T9S, R15E  
Duchesne County, Utah  
API No: 43-013-30997  
Sundry Notice

Gentlemen:

Please find enclosed a Sundry Notice describing a move of the subject location. An amended plat is also enclosed.

Please advise if additional information is required.

Sincerely,



J.R. Schaefer  
District Manager

JRS/cc  
Enclosures (2)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML - 21837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wells Draw State

9. WELL NO.

#4-2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 2, T9S, R15E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

984' FNL &amp; 678' FWL NW/NW

**RECEIVED**

**SEP 27 1984**

DIVISION OF OIL  
& GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5992' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was restaked at the above surface location in order to satisfy the 660' radius requirement from the adjacent lease to the west.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/1/84BY: J.R. Schaefer

18. I hereby certify that the foregoing is true and correct

SIGNED: J.R. Schaefer

J.R. Schaefer

TITLE District ManagerDATE 9/26/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Mile Post #26 (Stone)  
Closing corner (Stone)

Mile Post #27 (Stone)

Boundary Uintah Indian Reservation

N 0°01' W 45.12 Chains

SECTION 2  
TOWNSHIP 9 SOUTH, RANGE 15 EAST  
SALT LAKE BASE AND MERIDIAN  
DUCHESNE COUNTY, UTAH

1872.38' N 89°58'47" W 2641.90' N 89°57'35" W (Brass Cap)

(Brass Cap)  
Lomax-Wells Draw-  
State #4-2  
Natural ground elev.=5992

4134'

2648.05'

(Brass Cap) N 0°10' E

40.06 Chains

80.18 Chains

S 89°58' W

Section data obtained from G.L.O. plat.  
Job #229  
Lease #ML-21837

LOMAX EXPLORATION CO.

WELL LOCATION: N.W.¼, N.W.¼



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

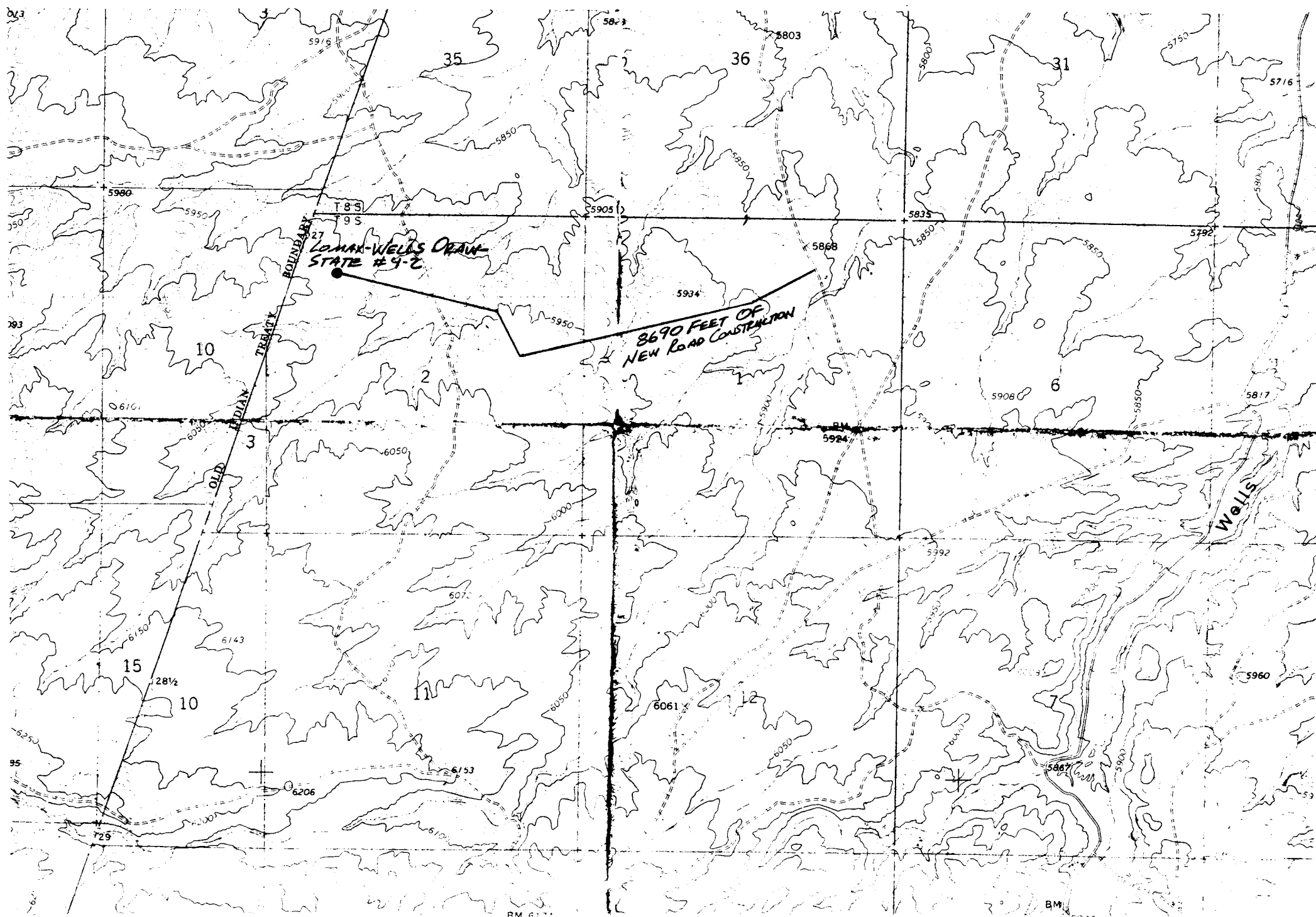
I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

9/25/84  
Date

*Clinton S. Peatross*  
Clinton S. Peatross  
License No. 4779 (Utah)







5 m 50 192. on Pl. Vaher Rd.

Just  
past  
Cattle guard

Right. ca 2.75 mile

South. ca 2.5 mile.

4/OK

43-013-30997

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION

WELL NAME: WELLS DRAW STATE 4-2

SECTION NWNW 2 TOWNSHIP 9S RANGE 15E COUNTY DUCHESNE

DRILLING CONTRACTOR RAM DRILLING

RIG # 8

SPUDDED: DATE 10-4-84

TIME 3:00 PM

How

DRILLING WILL COMMENCE OLSEN #5

REPORTED BY CHERYL

TELEPHONE # 722-5103

DATE 10-5-84 SIGNED AS

October 8, 1984

RECEIVED

OCT 11 1984

DIVISION OF OIL  
GAS & MINING

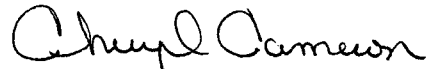
State of Utah  
Division of Oil & Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

Wells Draw State #4-2  
NW/NW Sec. 2, T9S, R15E  
Duchesne County, Utah  
API #43-013-30997  
Sundry Notice - Spud

Gentlemen:

Please find enclosed a Sundry Notice of spud for the  
subject well.

Sincerely,



Cheryl Cameron  
Secretary Drilling & Completion

cc  
Enclosures (3)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-21837
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4503 Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1014' FNL & 500' FWL NW/NW		8. FARM OR LEASE NAME Wells Draw State
14. PERMIT NO. API #43-013-30997		9. WELL NO. #4-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5991' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T9S, R15E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Spud</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/4/84: Spud w/ dry hole rig @ 3:00 PM. Drilled 13" surface hole to 300'. Ran 7 jts 8 5/8" 24# J-55 csg. Landed @ 285' GL. Cemented w/ 210 sx Class G + 2% CaCl. Cement to surface.

10/8/84: Spud @ 1:30 PM w/ Olsen #5.

RECEIVED

OCT 11 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE District Manager

DATE 10/8/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML -21837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wells Draw State

9. WELL NO.

#4-2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 2, T9S, R15E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1014' FNL & 500' FWL NW/NW

RECEIVED

NOV 08 1984

DIVISION OF OIL  
GAS & MINING

14. PERMIT NO.

API# 43-013-30997

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5991' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Completion

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A replacement rig will be used in the completion operations of the subject well. Anticipated starting date for completion will be 10/30/84.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer J.R. Schaefer TITLE District Manager

DATE 11/05/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator LOMAX EXPLORATION Representative JIM SCHAFER  
WELLS DRAW STATE 722-5103 (W)/ 722-4741 (H)

Well No. # 4-2 Location 1/4 1/4 Section 2 Township 9S Range 15E

County DUCHESNE Field UNDESIGNATED State \_\_\_\_\_

Unit Name and  
 Required Depth \_\_\_\_\_ Base of fresh water sands \_\_\_\_\_

T.D. 6748' Size hole and  
 Fill per sack \_\_\_\_\_ " \_\_\_\_\_ Mud Weight  
 ' and Top \_\_\_\_\_ #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>8 5/8</u>	<u>285' GL</u>	_____	_____	<u>(1) 6150'</u>	<u>6350'</u>	_____
_____	_____	_____	_____	<u>(2) 2650'</u>	<u>2850'</u>	_____
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>(3) 200'</u>	<u>400'</u>	_____
<u>Wasatch</u>	<u>6254'</u>	_____	_____	<u>(4) 10 sx.</u>	<u>surface plug</u>	_____
<u>Oil Shale</u>	<u>2750'</u>	_____	_____	<u>(5) Regulation</u>	<u>P&amp;A</u>	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., NONE

Approved by JRB Date 10/16/84 Time 14:30 a.m.  
p.m.

LATE TONIGHT

November 6, 1984

RECEIVED

NOV 08 1984

DIVISION OF OIL  
GAS & MINING

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Gentlemen:

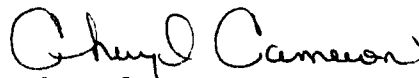
Please find enclosed the original and two (2) copies of  
the Sundry Notice of a replacement rig for the subject wells:

Wells Draw State #4-2  
NW/NW Sec. 2 T9S, R15E  
Duchesne County, Utah  
API# 43-013-30997

S. Cottonwood Ridge Ute Tribal #1-19  
NE/NE Sec. 19, T5S, R4W  
Duchesne County, Utah  
API# 43-013-30933

Please advise if additional information is required.

Sincerely,



Cheryl Cameron  
Secretary, Drilling & Completion

cc  
Enclosures (6)

cc: State of Utah  
Division of Oil & Gas  
4241 State Office Building  
Salt Lake City, Utah 84114



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESRV. <input checked="" type="checkbox"/>	Other <u>TA</u>
2. NAME OF OPERATOR <u>Lomax Exploration Company</u>							
3. ADDRESS OF OPERATOR <u>50 W. Broadway, Salt Lake City, Utah 84101</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>984' FNL &amp; 678' FWL NW/NW</u> At top prod. interval reported below At total depth							
14. PERMIT NO. <u>43-013-30997</u>				DATE ISSUED <u>09/17/84</u>		12. COUNTY OR PARISH <u>Duchesne</u>	
15. DATE SPUDDED <u>10-7-84</u>				16. DATE T.D. REACHED <u>10-18-84</u>		13. STATE <u>Utah</u>	
17. DATE COMPL. (Ready to prod.) <u>N/A</u>				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>5992' GR</u>		19. ELEV. CASINGHEAD <u>5992' GR</u>	
20. TOTAL DEPTH, MD & TVD <u>6748'</u>		21. PLUG, BACK T.D., MD & TVD <u>6250'</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>X</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Temporarily Abandoned 11-10-84</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CBL/VDL/GR</u> <u>CAN</u> <u>ELL-MSFL</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<u>8 5/8"</u>		<u>24#</u>		<u>285' GL</u>		<u>13"</u>	
<u>5 1/2"</u>		<u>17#</u>		<u>6733' KB</u>		<u>7 7/8"</u>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
<u>2 7/8"</u>		<u>4517'</u>					
31. PERFORATION RECORD (Interval, size and number)							
<u>6327' - 6341' (1 JSPF)</u> <u>4720' - 32' (1 JSPF)</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				<u>1000 gal 15% "M" &amp; 20 bs</u>			
33.* PRODUCTION							
DATE FIRST PRODUCTION <u>N/A</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Temporarily Abandoned</u>				WELL STATUS (Producing or shut-in) <u>Shut-in</u>	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>N/A</u>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <u>Dual Laterolog and Compensated Density/Neutron Log</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
<u>[Signature]</u>		<u>Production Technician</u>				<u>12-16-84</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	4320	4336	No Cores or DST's taken	Garden Gulch	4004	
	4722	4730		Point Three	4405	
Douglas Creek				"X" Carbonate	4648	
				"Y" Carbonate	4686	
	4858	4862		Douglas Creek	4801	
Castle Peak				"B" limestone	5170	
				Lower Douglas Creek	5380	
				Black Shale	5580	
				Facies		
Wasatch	5963	5965		Castle Peak	5719	
				Limestone		
				Basal Green River	6130	
	6332	6342		Wasatch	6258	



RECEIVED

DEC 07 1984

December 6, 1984

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
355 W. N. Temple  
Three Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203

COMPLETION REPORT  
Wells Draw State #4-2  
NW/NW Sec. 2, T9S, R15E

Gentlemen:

Please find enclosed two (2) copies of the Completion Report on the above subject well. Also enclosed are two (2) copies of the Dual Laterolog and the Compensated Density/Neutron Log.

Please note this well is Temporarily Abandoned as of 11/10/84. Future actions will be filed appropriately.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner  
Production Technician

cc: Lomax Exploration Company  
Houston, TX  
and  
Roosevelt, UT



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 13, 1985

Lomax Exploration Company  
333 North Belt E, Suite 800  
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. Wells Draw State 4-2 - Sec. 2, T. 9S., R. 15E  
Duchesne County, Utah - API #43-013-30997

According to our records a "Well Completion Report" filed with this office December 6, 1984 on the above referred to well indicates the following electric logs were run: CBL/VDL/GR. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than April 13, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna  
Well Records Specialist

CLJ/clj  
CC: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0123S/22

# Lomax



RECEIVED

MAR 25 1985

DIVISION OF OIL  
GAS & MINING

March 21, 1985

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Three Triad Center - Suite 350  
Salt Lake City, UT 84180-1203  
Attn: Pam Kenna

Wells Draw #4-2  
Sec. 2, T9S, R15E  
Duchesne, UT  
API 43-013-30997

Dear Ms. Kenna:

Per your letter of March 13, 1985 on the referenced well, please note that copies of the indicated logs were sent with the original completion reports. However, we have an extra set of these logs which I am enclosing.

If there is any problem with logs being separated from our completion reports, please advise me of a better method to prevent this in the future.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner  
Production Technician

Enclosures: CDN/DL/CBL

cc: Ron Firth



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 29, 1986

Lomax Exploration Company  
50 West Broadway  
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. Draw State #4-2 - Sec. 2, T. 9S, R. 15E  
Duchesne County, Utah - API #43-013-30997

A records review indicates that no required reports for the referenced well have been filed since December, 1984. Monthly drilling reports must be submitted to account for the time between spudding and well completion, even though operations may have been suspended.

Please submit a Sundry which summarizes activity at the well site from January 1985 to present, and then continue monthly drilling reports until the well is completed or plugged.

Please use the address listed below to provide the required information at your earliest convenience, but not later than October 15, 1986.

Utah Division of Oil, Gas and Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout  
Records Manager

ts  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0448S/32

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions on re-  
verse side)

110310

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

50 West Broadway, Ste. #1200 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1014' FNL & 500' FWL NW/NW

14. PERMIT NO.

API #43-013-30997

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5991' GR

5. LEASE DESIGNATION AND SERIAL NO.

ML-21837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wells Draw State

9. WELL NO.

#4-2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 2, T9S, R15E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Suspended Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The permitted oil well was spud on 10/7/84 and has not been completed.

The location was abandoned on 11/10/84 and Lomax Exploration requests that the well be placed in suspended operations from 11/10/84 to present.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John R. Day*

TITLE

Production Technician

DATE

10/27/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

DATE 10-31-86  
BY John R. Day



RECEIVED  
OCT 28 1986

DIVISION OF  
OIL, GAS & MINING

October 27, 1986

State of Utah Natural Resources  
Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Ste. 350  
Salt Lake City, UT 84180-1203  
Attention: Norman C. Stout

RE: Sundry Notice  
Wells Draw #4-2  
Sec. 2, T9S, R15E  
API #43-013-30997  
Duchesne County, UT

Dear Mr. Stout,

Per your letter of September 29, 1986 and our recent conversations, please find enclosed a Sundry Notice placing this location in Suspended Operations from January 1985 to present. As I have indicated to you, Lomax Exploration no longer holds the referenced lease.

If you have any questions, please contact me.

Very truly yours,

Jodie S. Faulkner  
Production Technician

Enclosure  
JSF/tkb





February 4, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Ste. 350  
Salt Lake City, UT 84180-1203  
Attention: John Baza


RE: Wells Draw State #4-2  
Sec. 2, T9S, R15E NW/NW  
Duchesne County, UT

Dear Sir:

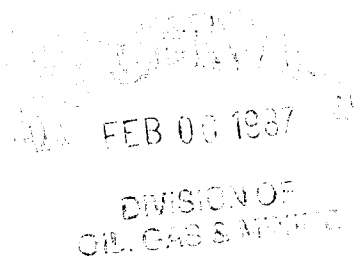
Attached please find our Notice of Intent to Plug & Abandoned the referenced well.

Should you have any questions, please contact me at the number listed below.

Very truly yours,

  
John D. Steuble  
Production Manager

Enclosure  
JDS/tkb



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUP IN TRIPLICATE  
(See instructions on  
reverse side)

021710

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-21837
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 50 West Broadway, Ste. #1200, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1014' FNL & 500' FWL (NW/NW)		8. FARM OR LEASE NAME Wells Draw State
14. PERMIT NO. API #43-013-30997		9. WELL NO. #4-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,991 GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T9S, R15E
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well to be plugged with Class G cement + 2% CaCl<sub>2</sub> with plugs at the following intervals:

30 sacks

4,570' - 4,630'

25 sacks

2,000' - 2,200'

25 sacks

0' - 200'

25 sacks

Pumped down 8-5/8 x 5-1/2 annulus

Depth corrected to 4830'  
per verbal communication w/  
John Steubel 2-27-87.

- JRB

Surface to be restored & dry hole marker set.

FEB 9 1987

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Manager

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

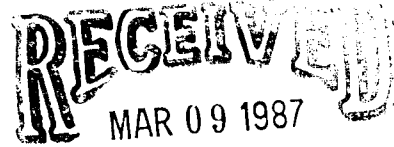
1. The operator shall notify DOGM  
24 hrs. prior to beginning work.

\*See Instructions on Reverse Side

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-11-87

BY: John R. Dyer



DIVISION OF  
OIL, GAS & MINING

State of Utah  
Natural Resources  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203


Re: Wells Draw State #4-2  
Sec.2,T9S,R15E,NW/NW  
Lease ML-21837

Gentleman:

Please find enclosed the original and two (2) copies of  
Sundry Notice for Plug and Abandonment of the subject well.

Please advise if you need additional information.

Sincerely,

  
Bill K. Myers  
Production Supt.  
Roosevelt, Utah

Enclosures (3)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MC-21837
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 031619
3. ADDRESS OF OPERATOR 50 W. Broadway Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 984'FNL & 678'FWL NW/NW		8. FARM OR LEASE NAME Wells Draw State
14. PERMIT NO. 43-013-30997		9. WELL NO. 4-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5992'gr		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T9S, R15E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-4-87: Set 30sk Class G cement + 2% CaCl plug from 4570'-4830'

Set 29sk Class G cement + 2% CaCl plug from 1962'-2200',  
& surface to 241'

Squeezed 8 5/8 X 5 1/2 Annulus with 25sk Class G cement  
+2% CaCl @ 100psi.

3-5-87: Set Dry Hole Marker

3-6-87: Restored location and road. Reseeding will be done when  
conditions allow.

RECEIVED  
MAR 09 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Bell K. Myer TITLE Production Supt. DATE 3-8-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

DATE: 3-12-87  
BY: John R. Dwyer